

STATE OF MONTANA
DEPARTMENT OF NATURAL RESOURCES AND CONSERVATION
BOARD OF OIL AND GAS CONSERVATION
BILLINGS, MONTANA
February 13 & 14, 2013

CONSERVATION AND PREVENTION)
OF WASTE OF OIL AND GAS)

NOTICE OF PUBLIC HEARING

The Board of Oil and Gas Conservation of the State of Montana will hold its business meeting on Wednesday, February 13, 2013, in the hearing room at its office at 2535 St. Johns Avenue in Billings, Montana. The agenda for that meeting is as follows:

1. Call to order
2. Approval of minutes of December 12, 2012 business meeting
3. Opportunity for public comment
4. Denbury Onshore, LLC – CO2 potential in Cedar Creek Anticline
5. Force pooling committee update
6. Financial report
7. Bond summary
8. Docket summary
9. Staff reports
10. Other business

The Board will conduct public hearings pursuant to Chapter 11 of Title 82 of the Montana Code Annotated on the matters described below at 8:00 a.m. on Thursday, February 14, 2013 in the hearing room at its office at 2535 St. Johns Avenue in Billings, Montana. For more information or to request accommodation for a disability, please contact Terri Perrigo at (406) 444-6970 or Tom Richmond at (406) 656-0040 as soon as possible before the scheduled hearing.

Docket 1-2013

APPLICANT: SOUTHWESTERN ENERGY PRODUCTION COMPANY - SHERIDAN COUNTY, MONTANA

Upon the application of **Southwestern Energy Production Company** to create a permanent spacing unit comprised of all of Section 1, T33N-R52E, Sheridan County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the from the Bedwell #33-52 1-1H well.

Docket 2-2013

APPLICANT: PRIMARY PETROLEUM COMPANY, LLC - TETON COUNTY, MONTANA

Upon the application of **Primary Petroleum Company, LLC** to create a permanent spacing unit comprised of the E½W½ of Section 34, T27N-R6W, Teton County, Montana, for production of Lodgepole Formation oil from the Spring Hill 14-34H-27-6 well. Applicant advises that testimony/evidence in support of the application will be provided in affidavit form and requests that any protest be filed with the Board at least five days prior to hearing.

Docket 3-2013

APPLICANT: WHITING OIL AND GAS CORPORATION - RICHLAND COUNTY, MONTANA

Upon the application of **Whiting Oil and Gas Corporation** to create a permanent spacing unit comprised of all of Sections 16 and 21, T25N-R57E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Norby #21-16-1H well.

Docket 4-2013

APPLICANT: WHITING OIL AND GAS CORPORATION - RICHLAND COUNTY, MONTANA

Upon the application of **Whiting Oil and Gas Corporation** to pool all interests in the permanent spacing unit comprised of all of Sections 16 and 21, T25N-R57E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas, and to authorize recovery of non-consent penalties in accordance with Section 82-11-202 (2) M.C.A. with respect to the Norby #21-16-1H well.

Docket 5-2013

APPLICANT: WHITING OIL AND GAS CORPORATION - RICHLAND COUNTY, MONTANA

Upon the application of **Whiting Oil and Gas Corporation** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells in the permanent spacing unit comprised of all of Sections 16 and 21, T25N-R57E, Richland County, Montana, said wells to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant requests placement on the Default Docket.

Docket 6-2013

APPLICANT: WHITING OIL AND GAS CORPORATION - RICHLAND COUNTY, MONTANA

Upon the application of **Whiting Oil and Gas Corporation** to create a permanent spacing unit comprised of all of Sections 30 and 31, T25N-R57E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Simmers #4-21-30-1H well.

Docket 7-2013

APPLICANT: WHITING OIL AND GAS CORPORATION - RICHLAND COUNTY, MONTANA

Upon the application of **Whiting Oil and Gas Corporation** to pool all interests in the permanent spacing unit comprised of all of Sections 30 and 31, T25N-R57E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas, and to authorize recovery of non-consent penalties in accordance with Section 82-11-202 (2) M.C.A. with respect to the Simmers #4-21-30-1H well.

Docket 8-2013

APPLICANT: WHITING OIL AND GAS CORPORATION - RICHLAND COUNTY, MONTANA

Upon the application of **Whiting Oil and Gas Corporation** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells in the permanent spacing unit comprised of all of Sections 30 and 31, T25N-R57E, Richland County, Montana, said wells to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant requests placement on the Default Docket.

Docket 9-2013

APPLICANT: WHITING OIL AND GAS CORPORATION - RICHLAND COUNTY, MONTANA

Upon the application of **Whiting Oil and Gas Corporation** to create a permanent spacing unit comprised of all of Sections 27 and 34, T25N-R57E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Sorteberg #27-34-1H well.

Docket 10-2013

APPLICANT: WHITING OIL AND GAS CORPORATION - RICHLAND COUNTY, MONTANA

Upon the application of **Whiting Oil and Gas Corporation** to pool all interests in the permanent spacing unit comprised of all of Sections 27 and 34, T25N-R57E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas, and to authorize recovery of non-consent penalties in accordance with Section 82-11-202 (2) M.C.A. with respect to the Sorteberg #27-34-1H well.

Docket 11-2013

APPLICANT: WHITING OIL AND GAS CORPORATION - RICHLAND COUNTY, MONTANA

Upon the application of **Whiting Oil and Gas Corporation** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells in the permanent spacing unit comprised of all of Sections 27 and 34, T25N-R57E, Richland County, Montana, said wells to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant requests placement on the Default Docket.

Docket 12-2013

APPLICANT: WHITING OIL AND GAS CORPORATION - RICHLAND COUNTY, MONTANA

Upon the application of **Whiting Oil and Gas Corporation** to create a permanent spacing unit comprised of all of Sections 14 and 23, T26N-R57E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Kittleson Federal #34-23-1H well.

Docket 13-2013

APPLICANT: WHITING OIL AND GAS CORPORATION - RICHLAND COUNTY, MONTANA

Upon the application of **Whiting Oil and Gas Corporation** to pool all interests in the permanent spacing unit comprised of all of Sections 14 and 23, T26N-R57E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas, and to authorize recovery of non-consent penalties in accordance with Section 82-11-202 (2) M.C.A. with respect to the Kittleson Federal #34-23-1H well.

Docket 14-2013

APPLICANT: WHITING OIL AND GAS CORPORATION - RICHLAND COUNTY, MONTANA

Upon the application of **Whiting Oil and Gas Corporation** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells in the permanent spacing unit comprised of all of Sections 14 and 23, T26N-R57E, Richland County, Montana, said wells to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant requests placement on the Default Docket.

Docket 15-2013

APPLICANT: WHITING OIL AND GAS CORPORATION - RICHLAND COUNTY, MONTANA

Upon the application of **Whiting Oil and Gas Corporation** to create a permanent spacing unit comprised of all of Sections 13 and 24, T26N-R57E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Kittleson Federal #24-24-1H well.

Docket 16-2013

APPLICANT: WHITING OIL AND GAS CORPORATION - RICHLAND COUNTY, MONTANA

Upon the application of **Whiting Oil and Gas Corporation** to pool all interests in the permanent spacing unit comprised of all of Sections 13 and 24, T26N-R57E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas, and to authorize recovery of non-consent penalties in accordance with Section 82-11-202 (2) M.C.A. with respect to the Kittleson Federal #24-24-1H well.

Docket 17-2013

APPLICANT: WHITING OIL AND GAS CORPORATION - RICHLAND COUNTY, MONTANA

Upon the application of **Whiting Oil and Gas Corporation** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells in the permanent spacing unit comprised of all of Sections 13 and 24, T26N-R57E, Richland County, Montana, said wells to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant requests placement on the Default Docket.

Docket 18-2013

APPLICANT: WHITING OIL AND GAS CORPORATION - ROOSEVELT COUNTY,

MONTANA

Upon the application of **Whiting Oil and Gas Corporation** to pool all interests in the permanent spacing unit comprised of all of Sections 4 and 9, T30N-R57E, Roosevelt County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas, and to authorize recovery of non-consent penalties in accordance with Section 82-11-202 (2) M.C.A. with respect to the Elvsaas #21-4TFH well.

Docket 19-2013

APPLICANT: OASIS PETROLEUM, INC. - ROOSEVELT COUNTY, MONTANA

Upon the application of **Oasis Petroleum, Inc.** to authorize the drilling of up to four additional horizontal Bakken/Three Forks Formation wells in the permanent spacing unit comprised of all of Sections 15 and 22, T27N-R59E, Roosevelt County, Montana, said wells to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant requests placement on the Default Docket.

Docket 20-2013

APPLICANT: OASIS PETROLEUM, INC. – RICHLAND AND ROOSEVELT COUNTIES, MONTANA

Upon the application of **Oasis Petroleum, Inc.** to create a permanent spacing unit comprised of all of Sections 30 and 31, T27N-R59E, Richland and Roosevelt Counties, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Fannie Federal #2759 43-19H well.

Docket 21-2013

APPLICANT: OASIS PETROLEUM, INC. – RICHLAND AND ROOSEVELT COUNTIES, MONTANA

Upon the application of **Oasis Petroleum, Inc.** to authorize the drilling of up to four additional horizontal Bakken/Three Forks Formation wells in the permanent spacing unit comprised of all of Sections 30 and 31, T27N-R59E, Richland and Roosevelt Counties, Montana, said wells to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant requests placement on the Default Docket.

Docket 22-2013

APPLICANT: OASIS PETROLEUM, INC. –ROOSEVELT COUNTY, MONTANA

Upon the application of **Oasis Petroleum, Inc.** to create a permanent spacing unit comprised of all of Sections 30 and 31, T28N-R58E, Roosevelt County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Grindland #31-30H well.

Docket 23-2013

APPLICANT: OASIS PETROLEUM, INC. - ROOSEVELT COUNTY, MONTANA

Upon the application of **Oasis Petroleum, Inc.** to authorize the drilling of up to four additional horizontal Bakken/Three Forks Formation wells in the permanent spacing unit comprised of all of Sections 30 and 31, T28N-R58E, Roosevelt County, Montana, said wells to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant requests placement on the Default Docket.

Docket 24-2013

APPLICANT: OASIS PETROLEUM, INC. – RICHLAND AND ROOSEVELT COUNTIES, MONTANA

Upon the application of **Oasis Petroleum, Inc.** to create a permanent spacing unit comprised of all of Section 34, T27N-R58E and all of Section 3, T26N-R58E, Richland and Roosevelt Counties, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Olson Bottoms Federal #2658 12-10H well.

Docket 25-2013

APPLICANT: OASIS PETROLEUM, INC. – RICHLAND AND ROOSEVELT COUNTIES, MONTANA

Upon the application of **Oasis Petroleum, Inc.** to pool all interests in the permanent spacing unit comprised of all of Section 34, T27N-R58E and all of Section 3, T26N-R58E, Richland and Roosevelt Counties, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas; and for authorization to recover non-consent penalties in accordance with Section 82-11-202 (2), M.C.A. with respect to the Olson Bottoms Federal #2658 12-10H well.

Docket 26-2013

APPLICANT: OASIS PETROLEUM, INC. – RICHLAND AND ROOSEVELT COUNTIES, MONTANA

Upon the application of **Oasis Petroleum, Inc.** to authorize the drilling of up to four additional horizontal Bakken/Three Forks Formation wells in the permanent spacing unit comprised of all of Section 34, T27N-R58E and all of Section 3, T26N-R58E, Richland and Roosevelt Counties, Montana, said wells to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant requests placement on the Default Docket.

Docket 27-2013

APPLICANT: OASIS PETROLEUM, INC. – RICHLAND AND ROOSEVELT COUNTIES, MONTANA

Upon the application of **Oasis Petroleum, Inc.** to create a permanent spacing unit comprised of all of Sections 4 and 9, T26N-R58E, Richland and Roosevelt Counties, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the David Federal #2658 43-9H well.

Docket 28-2013

APPLICANT: OASIS PETROLEUM, INC. – RICHLAND AND ROOSEVELT COUNTIES, MONTANA

Upon the application of **Oasis Petroleum, Inc.** to pool all interests in the permanent spacing unit comprised of all of Sections 4 and 9, T26N-R58E, Richland and Roosevelt Counties, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas; and for authorization to recover non-consent penalties in accordance with Section 82-11-202 (2), M.C.A. with respect to the David Federal #2658 43-9H well.

Docket 29-2013

APPLICANT: OASIS PETROLEUM, INC. – RICHLAND AND ROOSEVELT COUNTIES, MONTANA

Upon the application of **Oasis Petroleum, Inc.** to authorize the drilling of up to four additional horizontal Bakken/Three Forks Formation wells in the permanent spacing unit comprised of all of Sections 4 and 9, T26N-R58E, Richland and Roosevelt Counties, Montana, said wells to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant requests placement on the Default Docket.

Docket 30-2013

APPLICANT: OASIS PETROLEUM, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Oasis Petroleum, Inc.** to create a permanent spacing unit comprised of all of Sections 16 and 21, T26N-R58E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Sherri #2658 43-9H well.

Docket 31-2013

APPLICANT: OASIS PETROLEUM, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Oasis Petroleum, Inc.** to pool all interests in the permanent spacing unit comprised of all of Sections 16 and 21, T26N-R58E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas; and for authorization to recover non-consent penalties in accordance with Section 82-11-202 (2), M.C.A. with respect to the Sherri #2658 43-9H well.

Docket 32-2013

APPLICANT: OASIS PETROLEUM, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Oasis Petroleum, Inc.** to authorize the drilling of up to four additional horizontal Bakken/Three Forks Formation wells in the permanent spacing unit comprised of all of Sections 16 and 21, T26N-R58E, Richland County, Montana, said wells to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant requests placement on the Default Docket.

Docket 33-2013

APPLICANT: OASIS PETROLEUM, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Oasis Petroleum, Inc.** to create a permanent spacing unit comprised of all of Sections 26 and 35, T26N-R58E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Otis #2658 43-23H well.

Docket 34-2013

APPLICANT: OASIS PETROLEUM, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Oasis Petroleum, Inc.** to pool all interests in the permanent spacing unit comprised of all of Sections 26 and 35, T26N-R58E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas; and for authorization to recover non-consent penalties in accordance with Section 82-11-202 (2), M.C.A. with respect to the Otis #2658 43-23H well.

Docket 35-2013

APPLICANT: OASIS PETROLEUM, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Oasis Petroleum, Inc.** to authorize the drilling of up to four additional horizontal Bakken/Three Forks Formation wells in the permanent spacing unit comprised of all of Sections 26 and 35, T26N-R58E, Richland County, Montana, said wells to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant requests placement on the Default Docket.

Docket 36-2013

APPLICANT: OASIS PETROLEUM, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Oasis Petroleum, Inc.** to create a permanent spacing unit comprised of all of Sections 14 and 23, T26N-R58E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Carl Federal #2658 43-23H well.

Docket 37-2013

APPLICANT: OASIS PETROLEUM, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Oasis Petroleum, Inc.** to authorize the drilling of up to four additional horizontal Bakken/Three Forks Formation wells in the permanent spacing unit comprised of all of Sections 14 and 23, T26N-R58E, Richland County, Montana, said wells to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant requests placement on the Default Docket.

Docket 38-2013

APPLICANT: OASIS PETROLEUM, INC. - ROOSEVELT COUNTY, MONTANA

Upon the application of **Oasis Petroleum, Inc.** to vacate the temporary spacing unit created by Board Order 128-2010 and comprised of all of Sections 21 and 28, T29N-R58E, Roosevelt County, Montana. Applicant requests placement on the Default Docket.

Dockets 39-2013, 40-2013 and 41-2013

Continued Prior to Publication

Docket 42-2013

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to drill a horizontal Bakken/Three Forks Formation well in the statewide temporary spacing unit comprised of all of Section 28, T23N-R53E, Richland County, Montana, at any location within said spacing unit but not closer than 200' (heel/toe setback) and 660' (lateral setback) to the exterior boundaries thereof as an exception to A.R.M. 36.22.702 (8) and 36.22.703 (3 & 4). Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 43-2013

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to drill a horizontal Bakken/Three Forks Formation well in the statewide temporary spacing unit comprised of all of Section 35, T24N-R52E, Richland County, Montana, at any location within said spacing unit but not closer than 200' (heel/toe setback) and 660' (lateral setback) to the exterior boundaries thereof as an exception to A.R.M. 36.22.702 (8) and 36.22.703 (3 & 4). Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 44-2013

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to drill a horizontal Bakken/Three Forks Formation well in the statewide temporary spacing unit comprised of all of Section 28, T23N-R52E, Richland County, Montana, at any location within said spacing unit but not closer than 200' (heel/toe setback) and 660' (lateral setback) to the exterior boundaries thereof as an exception to A.R.M. 36.22.702 (8) and 36.22.703 (3 & 4). Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 45-2013

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to drill a horizontal Bakken/Three Forks Formation well in the statewide temporary spacing unit comprised of all of Section 34, T23N-R52E, Richland County, Montana, at any location within said spacing unit but not closer than 200' (heel/toe setback) and 660' (lateral setback) to the exterior boundaries thereof as an exception to A.R.M. 36.22.702 (8) and 36.22.703 (3 & 4). Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 46-2013

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to drill a horizontal Bakken/Three Forks Formation well in the statewide temporary spacing unit comprised of all of Section 20, T23N-R52E, Richland County, Montana, at any location within said spacing unit but not closer than 200' (heel/toe setback) and 660' (lateral setback) to the exterior boundaries thereof as an exception to A.R.M. 36.22.702 (8) and 36.22.703 (3 & 4). Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 47-2013

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to drill a horizontal Bakken/Three Forks Formation well in the statewide temporary spacing unit comprised of all of Section 26, T23N-R54E, Richland County, Montana, at any location within said spacing unit but not closer than 200' (heel/toe setback) and 660' (lateral setback) to the exterior boundaries thereof as an exception to A.R.M. 36.22.702 (8) and 36.22.703 (3 & 4). Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 48-2013

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to drill a horizontal Bakken/Three Forks Formation well in the statewide temporary spacing unit comprised of all of Section 34, T23N-R54E, Richland County, Montana, at any location within said spacing unit but not closer than 200' (heel/toe setback) and 660' (lateral setback) to the exterior boundaries thereof as an exception to A.R.M. 36.22.702 (8) and 36.22.703 (3 & 4). Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 49-2013

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to create a temporary spacing unit comprised of all of Sections 13 and 24, T23N-R54E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 1320' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 50-2013

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to drill a horizontal Bakken/Three Forks Formation well in the statewide temporary spacing unit comprised of all of Section 5, T23N-R53E, Richland County, Montana, at any location within said spacing unit but not closer than 200' (heel/toe setback) and 660' (lateral setback) to the exterior boundaries thereof as an exception to A.R.M. 36.22.702 (8) and 36.22.703 (3 & 4). Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 51-2013

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to amend Board Order 274-2008 to drill the horizontal Bakken/Three Forks well authorized in said order with 200' heel/toe setbacks from the exterior boundaries of the overlapping temporary spacing unit comprised of all of Sections 9, 10, 15 and 16, T23N-R56E, Richland County, Montana. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 52-2013

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to amend Board Order 276-2008 to drill the horizontal Bakken/Three Forks well authorized in said order with 200' heel/toe setbacks from the exterior boundaries of the overlapping temporary spacing unit comprised of all of Sections 17, 18, 19 and 20, T24N-R54E, Richland County, Montana. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 53-2013

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to amend Board Order 277-2008 to drill the horizontal Bakken/Three Forks well authorized in said order with 200' heel/toe setbacks from the exterior boundaries of the overlapping temporary spacing unit comprised of all of Sections 17, 18, 19 and 20, T25N-R55E, Richland County, Montana. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 54-2013

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to amend Board Order 280-2008 to drill the horizontal Bakken/Three Forks well authorized in said order with 200' heel/toe setbacks from the exterior boundaries of the overlapping temporary spacing unit comprised of all of Sections 10, 11, 14 and 15, T23N-R55E, Richland County, Montana. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 55-2013

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to amend Board Order 284-2008 to drill the horizontal Bakken/Three Forks well authorized in said order with 200' heel/toe setbacks from the exterior boundaries of the overlapping temporary spacing unit comprised of all of Sections 9, 10, 15 and 16, T23N-R55E, Richland County, Montana. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 56-2013

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to amend Board Order 285-2008 to drill the horizontal Bakken/Three Forks well authorized in said order with 200' heel/toe setbacks from the exterior boundaries of the overlapping temporary spacing unit comprised of all of Sections 12 and 13, T23N-R55E and all of Sections 7 and 18, T23N-R56E, Richland County, Montana. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 57-2013

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to amend Board Order 286-2008 to drill the horizontal Bakken/Three Forks well authorized in said order with 200' heel/toe setbacks from the exterior boundaries of the overlapping temporary spacing unit comprised of all of Sections 8, 9, 16 and 17, T23N-R56E, Richland County, Montana. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 58-2013

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to amend Board Order 287-2008 to drill the horizontal Bakken/Three Forks well authorized in said order with 200' heel/toe setbacks from the exterior boundaries of the overlapping temporary spacing unit comprised of all of Sections 5, 6, 7 and 8, T24N-R54E, Richland County, Montana. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 59-2013

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to amend Board Order 288-2008 to drill the horizontal Bakken/Three Forks well authorized in said order with 200' heel/toe setbacks from the exterior boundaries of the overlapping temporary spacing unit comprised of all of Sections 21, 22, 27 and 28, T23N-R56E, Richland County, Montana. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 60-2013

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to amend Board Order 341-2008 to drill the horizontal Bakken/Three Forks well authorized in said order with 200' heel/toe setbacks from the exterior boundaries of the overlapping temporary spacing unit comprised of all of Sections 22, 23, 26 and 27, T23N-R55E, Richland County, Montana. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 61-2013

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to amend Board Order 342-2008 to drill the horizontal Bakken/Three Forks well authorized in said order with 200' heel/toe setbacks from the exterior boundaries of the overlapping temporary spacing unit comprised of all of Sections 24 and 25, T23N-R55E and Sections 19 and 30, T23N-R56E, Richland County, Montana. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 62-2013

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to amend Board Order 343-2008 to drill the horizontal Bakken/Three Forks well authorized in said order with 200' heel/toe setbacks from the exterior boundaries of the overlapping temporary spacing unit comprised of all of Sections 20, 21, 28 and 29, T23N-R56E, Richland County, Montana. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 63-2013

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to amend Board Order 344-2008 to drill the horizontal Bakken/Three Forks well authorized in said order with 200' heel/toe setbacks from the exterior boundaries of the overlapping temporary spacing unit comprised of all of Sections 21, 22, 27 and 28, T25N-R55E, Richland County, Montana. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 64-2013

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to amend Board Order 345-2008 to drill the horizontal Bakken/Three Forks well authorized in said order with 200' heel/toe setbacks from the exterior boundaries of the overlapping temporary spacing unit comprised of all of Sections 23, 24, 25 and 26, T23N-R55E, Richland County, Montana. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 65-2013

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to amend Board Order 165-2008 to drill the additional horizontal Bakken/Three Forks well authorized in said order with 200' heel/toe setbacks from the exterior boundaries of the permanent spacing unit comprised of all of Sections 26 and 35, T24N-R54E, Richland County, Montana. Applicant requests placement on the Default Docket.

Docket 66-2013

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to amend Board Order 108-2009 to drill the additional horizontal Bakken/Three Forks well authorized in said order with 200' heel/toe setbacks from the exterior boundaries of the permanent spacing unit comprised of all of Sections 11 and 14, T25N-R52E, Richland County, Montana. Applicant requests placement on the Default Docket.

Docket 67-2013

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to designate an overlapping permanent spacing unit comprised of Sections 3 and 4, T23N-R55E and Sections 33 and 34, T24N-R55E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Dorothy/Melvin No. 4 HSU well.

Docket 68-2013

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to create a permanent spacing unit comprised of Sections 13 and 24, T26N-R56E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Lewis 1-13H well.

Docket 69-2013

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to pool all interests in the permanent spacing unit comprised of all of Sections 13 and 24, T26N-R56E, Richland County, Montana, on a surface acreage participation basis for production of Bakken/Three Forks Formation oil and associated natural gas; and for authorization to recover non-consent penalties in accordance with Section 82-11-202 (2), M.C.A. with respect to the Lewis 1-13H well.

Docket 70-2013

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells in the permanent spacing unit comprised of all of Sections 13 and 24, T26N-R56E, Richland County, Montana, said wells to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant requests placement on the Default Docket.

Docket 71-2013

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to create a permanent spacing unit comprised of Sections 2 and 11, T26N-R53E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Gorman 1-11H well.

Docket 72-2013

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells in the permanent spacing unit comprised of all of Sections 2 and 11, T26N-R53E, Richland County, Montana, said wells to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant requests placement on the Default Docket.

Docket 73-2013

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to create a permanent spacing unit comprised of Sections 14 and 23, T26N-R53E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Egan 1-14H well.

Docket 74-2013

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to pool all interests in the permanent spacing unit comprised of all of Sections 14 and 23, T26N-R53E, Richland County, Montana, on a surface acreage participation basis for production of Bakken/Three Forks Formation oil and associated natural gas; and for authorization to recover non-consent penalties in accordance with Section 82-11-202 (2), M.C.A. with respect to the Egan 1-14H well.

Docket 75-2013

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells in the permanent spacing unit comprised of all of Sections 14 and 23, T26N-R53E, Richland County, Montana, said wells to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant requests placement on the Default Docket.

Docket 76-2013

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to create a permanent spacing unit comprised of Sections 18 and 19, T27N-R55E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Mackie 1-19H well.

Docket 77-2013

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to create a permanent spacing unit comprised of Sections 1 and 12, T26N-R54E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Sherman 1-1H well.

Docket 78-2013

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to pool all interests in the permanent spacing unit comprised of all of Sections 1 and 12, T26N-R54E, Richland County, Montana, on a surface acreage participation basis for production of Bakken/Three Forks Formation oil and associated natural gas; and for authorization to recover non-consent penalties in accordance with Section 82-11-202 (2), M.C.A. with respect to the Sherman 1-1H well.

Docket 79-2013

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells in the permanent spacing unit comprised of all of Sections 1 and 12, T26N-R54E, Richland County, Montana, said wells to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant requests placement on the Default Docket.

Docket 80-2013

APPLICANT: SUMMIT GAS RESOURCES, INC. – POWDER RIVER COUNTY, MONTANA

Upon the application of **Summit Gas Resources, Inc.** for approval of its Bradshaw Federal Unit Plan of Development (POD) for coal bed natural gas exploration and development upon the following described lands in Powder River County, Montana:

<u>T8S-R47E</u>	<u>T9S-R46E</u>	<u>T9S-R47E</u>	<u>T9S-R48E</u>
Section 21: E½	Section 1: All	Section 1: All	Section 6: All
Section 23: All	Section 2: E ½	Section 2: All	
Section 24: All	Section 3: W ½	Section 3: All	(Bradshaw
Section 25: All	Section 7: Lots 3, 4, E½SW¼, SE¼	Section 4: All	Federal Unit)
Section 26: S½, NE¼	Section 8: S ½	Section 5: All	
Section 27: S½	Section 9: S ½		
Section 28: All	Section 10: All	Section 7: Lots 3, 4,	
Section 33: All	Section 11: All	E½SW¼, SE¼	
Section 34: All	Section 12: W½		
Section 35: All	Section 13: All	Section 8: All	
	Section 14: All	Section 9: All	
	Section 15: All	Section 10: All	
	Section 16: All	Section 11: All	
	Section 17: All	Section 14: All	
	Section 18: All	Section 15: All	
	Section 20: E½	Section 16: All	
	Section 21: All	Section 17: All	
	Section 22: All	Section 18: All	
	Section 23: All	Section 19: All	
	Section 24: All	Section 20: All	
	Section 25: All	Section 21: All	
	Section 26: All	Section 22: N½	
	Section 27: All	Section 23: N½	
	Section 28: All	Section 28: All	
	Section 29: E½	Section 29: N½	
	Section 31: All	Section 30: All	
	Section 32: All		
	Section 33: All		
	Section 34: All		
	Section 35: All		

Applicant proposes to drill and develop the above-described lands with coal bed natural gas well densities greater than one well per 640 acres. Applicant will submit the Bradshaw Federal Unit POD to Board staff prior to the hearing.

APPLICANT: SUMMIT GAS RESOURCES, INC. – POWDER RIVER COUNTY, MONTANA

Upon the application of **Summit Gas Resources, Inc.** to delineate the following described lands in Powder River County, Montana, as a field for production of coal bed natural gas from all coal bed zones from the surface of the earth to the base of the Fort Union Formation, to establish field rules waiving spacing within the field boundaries, to provide for 220' setbacks from the field boundaries, and to authorize the commingling of gas produced from different coal beds in the wellbore. Applicant requests the field be named the Bradshaw Field, and has submitted a POD covering these lands to Board staff.

<u>T8S-R47E</u>	<u>T9S-R46E</u>	<u>T9S-R47E</u>	<u>T9S-R48E</u>
Section 21: E½	Section 1: All	Section 1: All	Section 6: All
Section 23: All	Section 2: E ½	Section 2: All	(Bradshaw Federal Unit)
Section 24: All	Section 3: W ½	Section 3: All	
Section 25: All	Section 7: Lots 3, 4, E½SW¼, SE¼	Section 4: All	
Section 26: S½, NE¼	Section 8: S ½	Section 5: All	
Section 27: S½	Section 9: S ½	Section 7: Lots 3, 4, E½SW¼, SE¼	
Section 28: All	Section 10: All	Section 8: All	
Section 33: All	Section 11: All	Section 9: All	
Section 34: All	Section 12: W½	Section 10: All	
Section 35: All	Section 13: All	Section 11: All	
	Section 14: All	Section 14: All	
	Section 15: All	Section 15: All	
	Section 16: All	Section 16: All	
	Section 17: All	Section 17: All	
	Section 18: All	Section 18: All	
	Section 20: E½	Section 19: All	
	Section 21: All	Section 20: All	
	Section 22: All	Section 21: All	
	Section 23: All	Section 22: N½	
	Section 24: All	Section 23: N½	
	Section 25: All	Section 28: All	
	Section 26: All	Section 29: N½	
	Section 27: All	Section 30: All	
	Section 28: All		
	Section 29: E½		
	Section 31: All		
	Section 32: All		
	Section 33: All		
	Section 34: All		
	Section 35: All		

Docket 82-2013

APPLICANT: XTO ENERGY, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **XTO Energy, Inc.** to create a permanent spacing unit comprised of Sections 22 and 23, T26N-R52E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Headington #43X-23B well.

Docket 83-2013

APPLICANT: XTO ENERGY, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **XTO Energy, Inc.** to create a permanent spacing unit comprised of all of Section 24, T26N-R52E and all of Section 19, T26N-R53E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Ruffatto #13X-24B well.

Docket 84-2013

APPLICANT: SHAKESPEARE OIL COMPANY, INC. - SHERIDAN COUNTY, MONTANA

Upon the application of **Shakespeare Oil Company, Inc.** to create a temporary spacing unit comprised of the S½SE¼ of Section 24 and the N½NE¼ of Section 25, T36N-R54E, Sheridan County, Montana, for all zones from the Ratcliffe to the base of the Red River Formation and to drill a well at a proposed location 320' FNL and 660' FEL of said Section 25 as an exception to A.R.M. 35.22.702. Applicant requests placement on the Default Docket.

Docket 85-2013

APPLICANT: G3 OPERATING, LLC - ROOSEVELT COUNTY, MONTANA

Upon the application of **G3 Operating, LLC** to create a permanent spacing unit comprised of all of Sections 16 and 21, T29N-R57E, Roosevelt County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Olson #1-21-16H well.

Docket 86-2013

APPLICANT: FIDELITY EXPLORATION & PRODUCTION COMPANY - RICHLAND COUNTY, MONTANA

Upon the application of **Fidelity Exploration & Production Company** to pool all interests in the permanent spacing unit comprised of all of Section 8, T22N-R57E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas; and for authorization to recover non-consent penalties in accordance with Section 82-11-202 (2), M.C.A. with respect to the Klose #8-17H well.

Docket 87-2013

APPLICANT: EPYON OIL, INC. - SHERIDAN COUNTY, MONTANA

Upon the application of **Epyon Oil, Inc.** to create a temporary spacing unit comprised of all of Section 24, T35N-R58E, Sheridan County, Montana, to drill a horizontal Bakken/Three Forks Formation well thereon at any location not closer than 200' (heel/toe setback) and 500' (lateral setback from the North Dakota border) to the exterior boundaries thereof. Applicant requests placement on the Default Docket.

Docket 88-2013 and 5-2013 FED

APPLICANT: LONGSHOT OIL, LLC – BIG HORN COUNTY, MONTANA

Upon the application of **Longshot Oil, LLC** to authorize the drilling of a horizontal Tensleep Formation well within and upon the SW¼ of Section 6, T6S-R36E, Big Horn County, Montana, at any location not closer than 200' (heel/toe setback) and 330' (lateral setback) to the exterior boundaries of said SW¼ as an exception to A.R.M. 36.22.702 (8) and 36.22.703(3). Applicant requests placement on the Default Docket.

Docket 89-2013

APPLICANT: LONGSHOT OIL, LLC - CHOUTEAU COUNTY, MONTANA

Upon the application of **Longshot Oil, LLC** for exceptions to the statewide well density rule with regard to the NW $\frac{1}{4}$ NE $\frac{1}{4}$ of Section 10, T24N-R7E, Chouteau County, Montana, to drill and produce the following four wells which are intended for a steam injection pilot project.

- 1-2-10 Teton – located 400' FNL and 1650' FEL (NE $\frac{1}{4}$ NW $\frac{1}{4}$ NE $\frac{1}{4}$)
- 2-2-10 Teton – located 330' FNL and 2310' FEL (NW $\frac{1}{4}$ NW $\frac{1}{4}$ NE $\frac{1}{4}$)
- 3-2-10 Teton – Located 990' FNL and 2310' FEL (SW $\frac{1}{4}$ NW $\frac{1}{4}$ NE $\frac{1}{4}$)
- 4-2-10 Teton – located 990' FNL and 1650' FEL (SE $\frac{1}{4}$ NW $\frac{1}{4}$ NE $\frac{1}{4}$)

Applicant also requests approval of its pilot enhanced recovery project.

Docket 90-2013

APPLICANT: LONGSHOT OIL, LLC – CHOUTEAU COUNTY, MONTANA

Upon the application of **Longshot Oil, LLC**, to drill the Teton #2-10 well in the NW $\frac{1}{4}$ NE $\frac{1}{4}$ of Section 10, T24N-R7E, Chouteau County, Montana (Wildcat), for enhanced recovery injection into the Swift Formation at a depth of approximately 1925 ft. An aquifer exemption is being requested as part of the application, as water in the proposed injection zone contains less than 10,000 mg/l total dissolved solids. Staff notes this application is eligible for placement on the Default Docket.

Docket 91-2013 and 6-2013 FED

APPLICANT: ANSCHUTZ EXPLORATION CORPORATION - GLACIER COUNTY, MONTANA

Upon the application of **Anschutz Exploration Corporation** to create a temporary spacing unit comprised of the N $\frac{1}{2}$ of Section 12, T31N-R12W, Glacier County, Montana, to drill a horizontal Marias River Formation well thereon at any location not closer than 330' to the boundaries of said temporary spacing unit. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket with automatic continuance in the event of a protest or request to hear.

Docket 92-2013 and 7-2013 FED

APPLICANT: ANSCHUTZ EXPLORATION CORPORATION - GLACIER COUNTY, MONTANA

Upon the application of **Anschutz Exploration Corporation** to create a temporary spacing unit comprised of the S $\frac{1}{2}$ of Section 12, T31N-R12W, Glacier County, Montana, to drill a horizontal Marias River Formation well thereon at any location not closer than 330' to the boundaries of said temporary spacing unit. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket with automatic continuance in the event of a protest or request to hear.

Docket 93-2013

APPLICANT: SLAWSON EXPLORATION COMPANY, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Slawson Exploration Company, Inc.** to create a permanent spacing unit comprised of all of Section 22, T24N-R52E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Sentinel #1-22H well.

Docket 94-2013

APPLICANT: SLAWSON EXPLORATION COMPANY, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Slawson Exploration Company, Inc.** to pool all interests in the permanent spacing unit comprised of all of Section 22, T24N-R52E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas; and for authorization to recover non-consent penalties in accordance with Section 82-11-202 (2), M.C.A. with respect to the Sentinel #1-22H well.

Docket 95-2013

APPLICANT: SLAWSON EXPLORATION COMPANY, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Slawson Exploration Company, Inc.** to authorize the drilling of up to four additional horizontal Bakken/Three Forks Formation wells in the permanent spacing unit comprised of all of Section 22, T24N-R52E, Richland County, Montana, said wells to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 660' (lateral setback) to the exterior boundaries thereof. Applicant requests placement on the Default Docket.

Docket 96-2013

APPLICANT: SLAWSON EXPLORATION COMPANY, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Slawson Exploration Company, Inc.** to pool all interests in the permanent spacing unit comprised of all of Sections 7 and 8, T25N-R54E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas; and for authorization to recover non-consent penalties in accordance with Section 82-11-202 (2), M.C.A. with respect to the Cobra #1-7H well.

Docket 97-2013

APPLICANT: SLAWSON EXPLORATION COMPANY, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Slawson Exploration Company, Inc.** to authorize the drilling of up to four additional horizontal Bakken/Three Forks Formation wells in the permanent spacing unit comprised of all of Sections 7 and 8, T25N-R54E, Richland County, Montana, said wells to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 660' (lateral setback) to the exterior boundaries thereof. Applicant requests placement on the Default Docket.

Docket 98-2013

APPLICANT: SLAWSON EXPLORATION COMPANY, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Slawson Exploration Company, Inc.** to create an overlapping temporary spacing unit comprised of all of Sections 5 and 8, T21N-R58E, Richland County, Montana, and to authorize the drilling of a horizontal Bakken/Three Forks Formation well anywhere within such overlapping temporary spacing unit but not closer than 200' (heel/toe setback) and 660' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 99-2013

APPLICANT: SLAWSON EXPLORATION COMPANY, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Slawson Exploration Company, Inc.** to create an overlapping temporary spacing unit comprised of all of Sections 4 and 9, T21N-R58E, Richland County, Montana, and to authorize the drilling of a horizontal Bakken/Three Forks Formation well anywhere within such overlapping temporary spacing unit but not closer than 200' (heel/toe setback) and 660' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 100-2013

APPLICANT: SLAWSON EXPLORATION COMPANY, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Slawson Exploration Company, Inc.** to create an overlapping temporary spacing unit comprised of all of Sections 3 and 10, T21N-R58E, Richland County, Montana, and to authorize the drilling of a horizontal Bakken/Three Forks Formation well anywhere within such overlapping temporary spacing unit but not closer than 200' (heel/toe setback) and 660' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 101-2013

APPLICANT: SLAWSON EXPLORATION COMPANY, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Slawson Exploration Company, Inc.** to create an overlapping temporary spacing unit comprised of all of Sections 11 and 14, T21N-R58E, Richland County, Montana, and to authorize the drilling of a horizontal Bakken/Three Forks Formation well anywhere within such overlapping temporary spacing unit but not closer than 200' (heel/toe setback) and 660' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 102-2013

APPLICANT: SLAWSON EXPLORATION COMPANY, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Slawson Exploration Company, Inc.** to create an overlapping temporary spacing unit comprised of all of Sections 18 and 19, T21N-R59E, Richland County, Montana, and to authorize the drilling of a horizontal Bakken/Three Forks Formation well anywhere within such overlapping temporary spacing unit but not closer than 200' (heel/toe setback) and 660' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 103-2013

APPLICANT: SLAWSON EXPLORATION COMPANY, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Slawson Exploration Company, Inc.** to create a temporary spacing unit comprised of all of Section 30, T23N-R53E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said temporary spacing unit but not closer than 200' (heel/toe setback) and 660' (lateral setback) to the exterior boundaries thereof. Applicant will file for permanent spacing within 90 days of successful well completion.

Docket 104-2013

APPLICANT: SLAWSON EXPLORATION COMPANY, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Slawson Exploration Company, Inc.** to create a permanent spacing unit comprised of the SE $\frac{1}{4}$ NW $\frac{1}{4}$, SW $\frac{1}{4}$ NE $\frac{1}{4}$, NE $\frac{1}{4}$ SW $\frac{1}{4}$, and NW $\frac{1}{4}$ SE $\frac{1}{4}$ of Section 7, T24N-R59E, Richland County, Montana, for production of oil and associated natural gas from the Ratcliffe Formation through the Rudie #1 well.

Docket 105-2013

APPLICANT: SLAWSON EXPLORATION COMPANY, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Slawson Exploration Company, Inc.** to pool all interests in the permanent spacing unit comprised of the SE $\frac{1}{4}$ NW $\frac{1}{4}$, SW $\frac{1}{4}$ NE $\frac{1}{4}$, NE $\frac{1}{4}$ SW $\frac{1}{4}$, and NW $\frac{1}{4}$ SE $\frac{1}{4}$ of Section 7, T24N-R59E,, Richland County, Montana, for production of Ratcliffe Formation oil and associated natural gas; and for authorization to recover non-consent penalties in accordance with Section 82-11-202 (2), M.C.A. with respect to the Rudie #1 well.

Docket 106-2013

APPLICANT: VAALCO ENERGY (USA), INC. – SHERIDAN COUNTY, MONTANA

Upon the application of **Vaalco Energy (USA), Inc.** to create a permanent spacing unit comprised of the S½ of Section 2, T37N-R56E, Sheridan County, Montana, for production of oil and associated natural gas from the Bakken Formation through the Bolke 11-01H well. Applicant states testimony in support of this application will be provided in affidavit form and requests that any protest be filed with the Board at least five days prior to the date of the hearing.

Docket 107-2013

APPLICANT: VAALCO ENERGY (USA), INC. – SHERIDAN COUNTY, MONTANA

Upon the application of **Vaalco Energy (USA), Inc.** to pool all interests in the permanent spacing unit comprised of the S½ of Section 2, T37N-R56E, Sheridan County, Montana, for production of Bakken Formation oil and associated natural gas; and for authorization to recover non-consent penalties in accordance with Section 82-11-202 (2), M.C.A. with respect to the Bolke 11-01H well. Applicant states testimony in support of this application will be provided in affidavit form and requests that any protest be filed with the Board at least five days prior to the date of the hearing.

Docket 152-2012
Continued from April 2012

APPLICANT: EOG RESOURCES, INC. - ROOSEVELT COUNTY, MONTANA

Upon the application of **EOG Resources, Inc.** to create a permanent spacing unit comprised of all of Sections 1 and 2, T28N-R59E, Roosevelt County, Montana, for production of oil and associated natural gas from the Bakken/Three Forks Formation through the Stateline 9-0201H well.

Docket 356-2012
Continued from August 2012

APPLICANT: EOG RESOURCES, INC. - ROOSEVELT COUNTY, MONTANA

Upon the application of **EOG Resources, Inc.** to create a permanent spacing unit comprised of all of Sections 28 and 33, T28N-R59E, Roosevelt County, Montana, for production of oil and associated natural gas from the Bakken/Three Forks Formation through the wellbore of the Stateline 8-3328H well.

Docket 476-2012
Continued from August 2012

APPLICANT: OASIS PETROLEUM, INC. - ROOSEVELT COUNTY, MONTANA

Upon the application of **Oasis Petroleum, Inc.** to pool all interests in the spacing unit comprised of all of Sections 4 and 9, T27N-R58E, Roosevelt County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas, and to authorize recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A. with respect to the Signal Butte Federal #2758 43-9H well.

Docket 490-2012
Continued from October 2012

APPLICANT: BRIGHAM OIL & GAS, L.P. - RICHLAND COUNTY, MONTANA

Upon the application of **Brigham Oil & Gas, L.P.** to create a permanent spacing unit comprised of all of Sections 13 and 24, T26N-R58E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Shirley 13-24 #1H well.

Docket 491-2012
Continued from October 2012

APPLICANT: BRIGHAM OIL & GAS, L.P. - RICHLAND COUNTY, MONTANA

Upon the application of **Brigham Oil & Gas, L.P.** to pool all interests in the permanent spacing unit comprised of all of Sections 13 and 24, T26N-R58E, Richland County, Montana, on the basis of surface acreage for production of Bakken/Three Forks Formation oil and associated natural gas, and to authorize recovery of non-joinder penalties in accordance with Section 82-11-202 (2) , M.C.A. with respect to the Shirley 13-24 #1H well.

Docket 492-2012
Continued from October 2012

APPLICANT: BRIGHAM OIL & GAS, L.P. - RICHLAND COUNTY, MONTANA

Upon the application of **Brigham Oil & Gas, L.P.** for authorization to drill up to four additional horizontal Bakken/Three Forks Formation wells in the spacing unit comprised of all of Sections 13 and 24, T26N-R58E, Richland County, Montana, at any location not closer than 500' to the side boundaries and 200' to the heel/toe boundaries of said spacing unit. Applicant requests placement on the Default Docket.

Docket 494-2012
Continued from October 2012

APPLICANT: BRIGHAM OIL & GAS, L.P. - ROOSEVELT COUNTY, MONTANA

Upon the application of **Brigham Oil & Gas, L.P.** to pool all interests in the permanent spacing unit comprised of all of Sections 18 and 19, T28N-R59E, Roosevelt County, Montana, on the basis of surface acreage for production of Bakken/Three Forks Formation oil and associated natural gas, and to authorize recovery of non-joinder penalties in accordance with Section 82-11-202 (2) , M.C.A. with respect to the Willard 18-19 #1H well.

Docket 495-2012
Continued from October 2012

APPLICANT: BRIGHAM OIL & GAS, L.P. - ROOSEVELT COUNTY, MONTANA

Upon the application of **Brigham Oil & Gas, L.P.** to vacate Board Order 39-2012 and for authorization to drill up to four additional horizontal Bakken/Three Forks Formation wells in the spacing unit comprised of all of Sections 18 and 19, T28N-R59E, Roosevelt County, Montana, at any location not closer than 500' to the side boundaries and 200' to the heel/toe boundaries of said spacing unit. Applicant requests placement on the Default Docket.

Docket 497-2012
Continued from October 2012

APPLICANT: BRIGHAM OIL & GAS, L.P. - ROOSEVELT COUNTY, MONTANA

Upon the application of **Brigham Oil & Gas, L.P.** to pool all interests in the permanent spacing unit comprised of all of Sections 30 and 31, T28N-R59E, Roosevelt County, Montana, on the basis of surface acreage for production of Bakken/Three Forks Formation oil and associated natural gas, and to authorize recovery of non-joinder penalties in accordance with Section 82-11-202 (2) M.C.A. with respect to the Wilde 30-31 #1H well.

Docket 498-2012
Continued from October 2012

APPLICANT: BRIGHAM OIL & GAS, L.P. - ROOSEVELT COUNTY, MONTANA

Upon the application of **Brigham Oil & Gas, L.P.** to vacate Board Order 40-2012 and for authorization to drill up to four additional horizontal Bakken/Three Forks Formation wells in the spacing unit comprised of all of Sections 30 and 31, T28N-R59E, Roosevelt County, Montana, at any location not closer than 500' to the side boundaries and 200' to the heel/toe boundaries of said spacing unit. Applicant requests placement on the Default Docket.

Docket 499-2012
Continued from October 2012

APPLICANT: ANADARKO MINERALS, INC. - VALLEY COUNTY, MONTANA

Upon the application **Anadarko Minerals, Inc.** to create a permanent spacing unit comprised of the W $\frac{1}{2}$ of Section 16, T30N-R45E, Valley County, Montana, for production of Nisku Formation oil and associated natural gas from the Dahl 3-16A well.

Docket 500-2012
Continued from October 2012

APPLICANT: ANADARKO MINERALS, INC. - VALLEY COUNTY, MONTANA

Upon the application of **Anadarko Minerals, Inc.** to pool all interests in the permanent spacing unit comprised of the W $\frac{1}{2}$ of Section 16, T30N-R45E, Valley County, Montana, on the basis of surface acreage for production of Nisku Formation oil and associated natural gas from the Dahl 3-16A well.

Docket 535-2012
Continued from October 2012

APPLICANT: MARATHON OIL CORPORATION - SHERIDAN COUNTY, MONTANA

Upon the application of **Marathon Oil Corporation** to create a permanent spacing unit comprised of all of Sections 29 and 32, T31N-R59E, Sheridan County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Raymond Sweet #31-29H well.

Docket 536-2012
Continued from October 2012

APPLICANT: MARATHON OIL CORPORATION - SHERIDAN COUNTY, MONTANA

Upon the application of **Marathon Oil Corporation** to pool all interests in the permanent spacing unit comprised of all of Sections 29 and 32, T31N-R59E, Sheridan County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas, and to authorize recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A. with respect to the Raymond Sweet #31-29H well.

Docket 537-2012 and 1-2013 FED
Continued from October 2012

APPLICANT: MARATHON OIL CORPORATION - SHERIDAN COUNTY, MONTANA

Upon the application of **Marathon Oil Corporation** to create a permanent spacing unit comprised of all of Sections 4 and 9, T31N-R59E, Sheridan County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Sorenson #34-9H well.

Docket 538-2012
Continued from October 2012

APPLICANT: MARATHON OIL CORPORATION - SHERIDAN COUNTY, MONTANA

Upon the application of **Marathon Oil Corporation** to pool all interests in the permanent spacing unit comprised of all of Sections 4 and 9, T31N-R59E, Sheridan County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas, and to authorize recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A. with respect to the Sorenson #34-9H well.

Docket 614-2012
Continued from December 2012

APPLICANT: FIDELITY EXPLORATION & PRODUCTION COMPANY - ROSEBUD COUNTY, MONTANA

Upon the application of **Fidelity Exploration & Production Company** to create a permanent spacing unit comprised of all of Section 23, T12N-R32E, Rosebud County, Montana, for production of Heath Formation oil and associated natural gas from the Kincheloe #11-23H well.

Docket 615-2012
Continued from December 2012

APPLICANT: FIDELITY EXPLORATION & PRODUCTION COMPANY - ROSEBUD COUNTY, MONTANA

Upon the application of **Fidelity Exploration & Production Company** to pool all interests in the permanent spacing unit comprised of all of Section 23, T12N-R32E, Rosebud County, Montana, for production of Heath Formation oil and associated natural gas from the Kincheloe #11-23H well.

Docket 624-2012
Continued from December 2012

APPLICANT: FIDELITY EXPLORATION & PRODUCTION COMPANY - RICHLAND COUNTY, MONTANA

Upon the application of **Fidelity Exploration & Production Company** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells in the permanent spacing unit comprised of all of Section 8, T22N-R57E, Richland County, Montana, said wells to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 660' (lateral setback) to the exterior boundaries thereof. Applicant requests placement on the Default Docket.

Docket 625-2012
Continued from December 2012

APPLICANT: FIDELITY EXPLORATION & PRODUCTION COMPANY - RICHLAND COUNTY, MONTANA

Upon the application of **Fidelity Exploration & Production Company** to create a temporary spacing unit comprised of all of Section 17, T22N-R57E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 660' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 626-2012
Continued from December 2012

APPLICANT: FIDELITY EXPLORATION & PRODUCTION COMPANY - RICHLAND COUNTY, MONTANA

Upon the application of **Fidelity Exploration & Production Company** to create a permanent spacing unit comprised of all of Section 24, T22N-R56E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Klette #24-13H well.

Docket 627-2012
Continued from December 2012

APPLICANT: FIDELITY EXPLORATION & PRODUCTION COMPANY - RICHLAND COUNTY, MONTANA

Upon the application of **Fidelity Exploration & Production Company** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells in the permanent spacing unit comprised of all of Section 24, T22N-R56E, Richland County, Montana, said wells to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 660' (lateral setback) to the exterior boundaries thereof. Applicant requests placement on the Default Docket.

Docket 628-2012
Continued from December 2012

APPLICANT: FIDELITY EXPLORATION & PRODUCTION COMPANY - RICHLAND COUNTY, MONTANA

Upon the application of **Fidelity Exploration & Production Company** to create a temporary spacing unit comprised of all of Section 13, T22N-R56E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 660' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 629-2012
Continued from December 2012

APPLICANT: FIDELITY EXPLORATION & PRODUCTION COMPANY - RICHLAND COUNTY, MONTANA

Upon the application of **Fidelity Exploration & Production Company** to create a permanent spacing unit comprised of all of Section 22, T22N-R57E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Lisa #22-23H well.

Docket 630-2012
Continued from December 2012

APPLICANT: FIDELITY EXPLORATION & PRODUCTION COMPANY - RICHLAND COUNTY, MONTANA

Upon the application of **Fidelity Exploration & Production Company** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells in the permanent spacing unit comprised of all of Section 22, T22N-R57E, Richland County, Montana, said wells to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 660' (lateral setback) to the exterior boundaries thereof. Applicant requests placement on the Default Docket.

Docket 631-2012
Continued from December 2012

APPLICANT: FIDELITY EXPLORATION & PRODUCTION COMPANY - RICHLAND COUNTY, MONTANA

Upon the application of **Fidelity Exploration & Production Company** to create a temporary spacing unit comprised of all of Section 23, T22N-R57E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 660' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 632-2012
Continued from December 2012

APPLICANT: FIDELITY EXPLORATION & PRODUCTION COMPANY - RICHLAND COUNTY, MONTANA

Upon the application of **Fidelity Exploration & Production Company** to create a temporary spacing unit comprised of all of Section 36, T22N-R57E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 660' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 634-2012
Continued from December 2012

APPLICANT: FIDELITY EXPLORATION & PRODUCTION COMPANY - RICHLAND COUNTY, MONTANA

Upon the application of **Fidelity Exploration & Production Company** to create a temporary spacing unit comprised of all of Section 18, T22N-R56E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 660' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 635-2012
Continued from December 2012

APPLICANT: FIDELITY EXPLORATION & PRODUCTION COMPANY - RICHLAND COUNTY, MONTANA

Upon the application of **Fidelity Exploration & Production Company** to create a temporary spacing unit comprised of all of Section 19, T22N-R56E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 660' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 636-2012
Continued from December 2012

APPLICANT: FIDELITY EXPLORATION & PRODUCTION COMPANY - RICHLAND COUNTY, MONTANA

Upon the application of **Fidelity Exploration & Production Company** to create a temporary spacing unit comprised of all of Section 20, T22N-R56E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 660' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 637-2012
Continued from December 2012

APPLICANT: FIDELITY EXPLORATION & PRODUCTION COMPANY - RICHLAND COUNTY, MONTANA

Upon the application of **Fidelity Exploration & Production Company** to create a temporary spacing unit comprised of all of Section 29, T22N-R56E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 660' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 638-2012
Continued from December 2012

APPLICANT: FIDELITY EXPLORATION & PRODUCTION COMPANY - RICHLAND COUNTY, MONTANA

Upon the application of **Fidelity Exploration & Production Company** to vacate the temporary spacing unit comprised of all of Sections 27 and 34, T22N-R57E, Richland County, Montana, which was created in Board Order 111-2012. Applicant requests placement on the Default Docket.

Docket 639-2012
Continued from December 2012

APPLICANT: FIDELITY EXPLORATION & PRODUCTION COMPANY - RICHLAND COUNTY, MONTANA

Upon the application of **Fidelity Exploration & Production Company** to create a temporary spacing unit comprised of all of Section 27, T22N-R57E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 660' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 640-2012
Continued from December 2012

APPLICANT: FIDELITY EXPLORATION & PRODUCTION COMPANY - RICHLAND COUNTY, MONTANA

Upon the application of **Fidelity Exploration & Production Company** to create a temporary spacing unit comprised of all of Section 34, T22N-R57E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 660' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 641-2012
Continued from December 2012

APPLICANT: FIDELITY EXPLORATION & PRODUCTION COMPANY - RICHLAND COUNTY, MONTANA

Upon the application of **Fidelity Exploration & Production Company** to vacate the temporary spacing unit comprised of all of Sections 30 and 31, T22N-R57E, Richland County, Montana, which was created in Board Order 113-2012. Applicant requests placement on the Default Docket.

Docket 642-2012
Continued from December 2012

APPLICANT: FIDELITY EXPLORATION & PRODUCTION COMPANY - RICHLAND COUNTY, MONTANA

Upon the application of **Fidelity Exploration & Production Company** to create a temporary spacing unit comprised of all of Section 30, T22N-R57E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 660' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 643-2012
Continued from December 2012

APPLICANT: FIDELITY EXPLORATION & PRODUCTION COMPANY - RICHLAND COUNTY, MONTANA

Upon the application of **Fidelity Exploration & Production Company** to create a temporary spacing unit comprised of all of Section 31, T22N-R57E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 660' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 646-2012
Continued from December 2012

APPLICANT: ANADARKO MINERALS, INC. – VALLEY COUNTY, MONTANA

Upon the application of **Anadarko Minerals, Inc.** to vacate Board Order 186-2011, which designated the Dahl 1-16 well as an additional well in the spacing unit comprised of the N½ of Section 16, T30N-R45E, Valley County, Montana.

Docket 684-2012
Continued from December 2012

APPLICANT: WHITING OIL AND GAS CORPORATION - ROOSEVELT COUNTY, MONTANA

Upon the application of **Whiting Oil and Gas Corporation** to create a permanent spacing unit comprised of all of Sections 4 and 9, T30N-R57E, Roosevelt County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Elvsaas #21-4TFH well.

Docket 709-2012
Continued from December 2012

APPLICANT: SLAWSON EXPLORATION COMPANY, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Slawson Exploration Company, Inc.** to create a temporary spacing unit comprised of all of Sections 6 and 7, T21N-R59E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 660' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 736-2012
Continued from December 2012

APPLICANT: OASIS PETROLEUM, INC. - ROOSEVELT COUNTY, MONTANA

Upon the application of **Oasis Petroleum, Inc.** to create a permanent spacing unit comprised of all of Sections 27 and 28, T27N-R58E, Roosevelt County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Betsy Federal #2758 24-29H well.

Docket 737-2012
Continued from December 2012

APPLICANT: OASIS PETROLEUM, INC. - ROOSEVELT COUNTY, MONTANA

Upon the application of **Oasis Petroleum, Inc.** to pool all interests in the permanent spacing unit comprised of all of Sections 27 and 28, T27N-R58E, Roosevelt County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas; and for authorization to recover non-consent penalties in accordance with Section 82-11-202 (2), M.C.A. with respect to the Betsy Federal #2758 24-29H well.

Docket 738-2012
Continued from December 2012

APPLICANT: OASIS PETROLEUM, INC. - ROOSEVELT COUNTY, MONTANA

Upon the application of **Oasis Petroleum, Inc.** to authorize the drilling of up to four additional horizontal Bakken/Three Forks Formation wells in the permanent spacing unit comprised of all of Sections 27 and 28, T27N-R58E, Roosevelt County, Montana, said wells to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant requests placement on the Default Docket.

Docket 746-2012
Continued from December 2012

APPLICANT: OASIS PETROLEUM, INC. - ROOSEVELT COUNTY, MONTANA

Upon the application of **Oasis Petroleum, Inc.** to pool all interests in the permanent spacing unit comprised of all of Sections 29 and 32, T28N-R58E, Roosevelt County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas; and for authorization to recover non-consent penalties in accordance with Section 82-11-202 (2), M.C.A. with respect to the Piercy Federal #2758 13-5H well.

Docket 750-2012
Continued from December 2012

APPLICANT: SANDS OIL COMPANY - TETON COUNTY, MONTANA

Upon the application of **Sands Oil Company** to create a permanent spacing unit comprised of the SW $\frac{1}{4}$ of Section 4, T27N-R5W, Teton County, Montana, for production of Madison Formation natural gas from the Campbell 13-4 well.

Docket 751-2012
Continued from December 2012

APPLICANT: SANDS OIL COMPANY - PONDERA COUNTY, MONTANA

Upon the application of **Sands Oil Company** to create a permanent spacing unit comprised of the S $\frac{1}{2}$ NE $\frac{1}{4}$ of Section 20 and the S $\frac{1}{2}$ NW $\frac{1}{4}$ of Section 21, T28N-R5W, Pondera County, Montana, for production of Madison Formation oil and associated natural gas from the New Miami Colony 42-20H well.

Docket 758-2012
Continued from December 2012

APPLICANT: BRIGHAM OIL & GAS, LP - RICHLAND COUNTY, MONTANA

Upon the application of **Brigham Oil & Gas, LP** to create a permanent spacing unit comprised of all of Sections 15 and 22, T25N-R59E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Warren 15-22 #1H well.

Docket 759-2012
Continued from December 2012

APPLICANT: BRIGHAM OIL & GAS, LP - RICHLAND COUNTY, MONTANA

Upon the application of **Brigham Oil & Gas, LP** to pool all interests in the permanent spacing unit comprised of all of Sections 15 and 22, T25N-R59E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas; and for authorization to recover non-consent penalties in accordance with Section 82-11-202 (2), M.C.A. with respect to the Warren 15-22 #1H well.

Docket 760-2012
Continued from December 2012

APPLICANT: BRIGHAM OIL & GAS, LP - RICHLAND COUNTY, MONTANA

Upon the application of **Brigham Oil & Gas, LP** to authorize the drilling of up to four additional horizontal Bakken/Three Forks Formation wells in the permanent spacing unit comprised of all of Sections 15 and 22, T25N-R59E, Richland County, Montana, said wells to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant requests placement on the Default Docket.

Docket 761-2012
Continued from December 2012

APPLICANT: BRIGHAM OIL & GAS, LP - RICHLAND COUNTY, MONTANA

Upon the application of **Brigham Oil & Gas, LP** to create a permanent spacing unit comprised of all of Sections 3 and 10, T25N-R59E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Judith 10-3 #1H well.

Docket 762-2012
Continued from December 2012

APPLICANT: BRIGHAM OIL & GAS, LP - RICHLAND COUNTY, MONTANA

Upon the application of **Brigham Oil & Gas, LP** to pool all interests in the permanent spacing unit comprised of all of Sections 3 and 10, T25N-R59E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas; and for authorization to recover non-consent penalties in accordance with Section 82-11-202 (2), M.C.A. with respect to the Judith 10-3 #1H well.

Docket 763-2012
Continued from December 2012

APPLICANT: BRIGHAM OIL & GAS, LP - RICHLAND COUNTY, MONTANA

Upon the application of **Brigham Oil & Gas, LP** to authorize the drilling of up to four additional horizontal Bakken/Three Forks Formation wells in the permanent spacing unit comprised of all of Sections 3 and 10, T25N-R59E, Richland County, Montana, said wells to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant requests placement on the Default Docket.

Docket 108-2013
SHOW CAUSE HEARING

RESPONDENT: KYKUIT RESOURCES, LLC – FERGUS COUNTY, MONTANA

Upon the Board's own motion to require **Kykuit Resources, LLC** to appear and show cause, if any it has, why additional penalties should not be imposed for failure to file production reports and to pay the administrative penalty assessed for delinquent reporting. In accordance with Board policy the amount due is increased to \$420. Failure to appear at the Show Cause hearing or to make suitable arrangements prior to said hearing subjects Kykuit Resources, LLC to further penalties as prescribed by Board Policy.

Docket 109-2013
SHOW CAUSE HEARING

RESPONDENT: HOFLAND, JAMES D. – TOOLE COUNTY, MONTANA

Upon the Board's own motion to require James D. Hofland to appear and show cause, if any it has, why additional penalties should not be imposed for failure to file production reports and to pay the administrative penalty assessed for delinquent reporting. In accordance with Board policy the amount due is increased to \$580. This docket will be dismissed if payment and reports are received prior to the hearing. Failure to appear at the Show Cause hearing or to make suitable arrangements prior to said hearing subjects James D. Hofland to further penalties as prescribed by Board Policy.

Docket 110-2013
SHOW CAUSE HEARING

RESPONDENT: J H OIL COMPANY (JAMES HOFLAND) – TOOLE COUNTY, MONTANA

Upon the Board's own motion to require J H Oil Company to appear and show cause, if any it has, why additional penalties should not be imposed for failure to file production reports and to pay the administrative penalty assessed for delinquent reporting. In accordance with Board policy the amount due is increased to \$220. This docket will be dismissed if payment and reports are received prior to the hearing. Failure to appear at the Show Cause hearing or to make suitable arrangements prior to said hearing subjects J H Oil Company to further penalties as prescribed by Board Policy.

Docket 111-2013
SHOW CAUSE HEARING

RESPONDENT: FAIRWAYS EXPLORATION & PRODUCTION, LLC – TETON COUNTY, MONTANA

Upon the Board's own motion to require Fairways Exploration & Production, LLC to appear and show cause, if any it has, why additional penalties should not be imposed for failure to file production reports and to pay the administrative penalty assessed for delinquent reporting. In accordance with Board policy the amount due is increased to \$160. This docket will be dismissed if payment and reports are received prior to the hearing. Failure to appear at the Show Cause hearing or to make suitable arrangements prior to said hearing subjects Fairways Exploration & Production, LLC to further penalties as prescribed by Board Policy.

BOARD OF OIL AND GAS CONSERVATION

Terri H. Perrigo
Executive Secretary